Rhode Island Department of Environmental Management 2004 Air Pollution Inventory

Fuel Burning Form For Fuels Burned in Anything Other Than a Boiler



PROFILE OF PROCESS EQUIPMENT AND AIR POLLUTION CONTROL EQUIPMENT BURNING PROCESS FUEL FOR RY04

		All questions pertain to process equipment or air pollution control equipment (APCE) which burn one or more fuels.	Process Equipment	Control Equipment	
Facility Name		No. of pieces which vent emissions to an identified stack			
		No. of pieces added since Reporting Year 2003			
Address		No. of pieces permanently retired since Reporting Year 2003			
		No. of pieces burning 1 fuel			
Contact		No. of pieces burning 2 fuels			
		No. of pieces burning 3 fuels			
Date	Phone	Other:TurbinesReciprocating Engines Cogeneration	n " Yes "	No	

EMISSION FACTORS FOR FUEL BURNED IN EQUIPMENT (i.e., not in a boiler, turbine, etc.):

Emission Factors for process equipment, heaters and air pollution control equipment are listed below. These factors can be used to estimate your air releases. Emission Factors pertain to emissions "before" any air pollution control equipment, which would reduce your emissions according to its efficiency. The "S" beside the Emission Factor for SOx indicates that you must multiply the Emission Factor by the % sulfur in the fuel burned. Emission Factors are not readily available for other fuels such as methanol, hydrogen gas, waste oil, etc. Attach your engineering estimates. NOx emissions may now be measured by NOx monitors for a more accurate estimate.

Emission Factors for internal combustion engines, cement kilns/dryers, lime kilns, coke ovens, and blast ovens differ from those listed below. Call RIDEM for them if needed.

Fuel/Process Name	SCC Code	Particulates	SOx	NOx	VOC	СО	Units ("pounds per")
Residual Oil General	3-90-004-89	12.0 S	158.6 S	55	0.28	5	1000 gallons burned
Distillate Oil General	3-90-005-89	2.0	143.6 S	20	0.2	5	1000 gallons burned
Natural Gas General	3-90-006-89	3	0.6	100	5.3	20	Million Cubic Feet (MMCF) burned
Liquified Petroleum Gas (LPG)							
General	3-90-010-89	0.26	86.5 S	8.8	0.47	1.8	1000 gallons burned

Return To: Air Pollution/Toxics Inventory, Office of Air Resources

235 Promenade Street, Providence, RI 02908-5767

STACK INFORMATION FOR EQUIPMENT and/or ENGINES BURNING FUEL

Facility Name	Contact Name	Phone

This form has enough space to record data for up to 2 stacks from 2 pieces of fuel burning process equipment, engines or air pollution control equipment with up to 3 fuels apiece. You may photocopy this page to report additional equipment. If the information on this form has not changed from the previous year, 2003 Form F3, page 2 may be copied and submitted for 2004. If one stack handles emissions from multiple pieces of process or control equipment or engines, report stack data only once. Show clearly which pieces of process or air pollution control equipment are associated with each stack.

H Necessary elements are checked. Others are helpful, if available.

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Stack number								
Stack height (ft.)								
Stack diameter (ft.)								
Stack exit temp (F)								
Stack exhaust gas flow rate (acfm)								
NOx CEM?	" Y	⁄es	" No		"	Yes	" No	
Specify Air Pollution Control Equipment if any								
RI DEM Approval No.								
Installation date (year)								
VOCs removed?	" Y	⁄es_	" No		"	Yes	" No	
Fuel type			natural gas	LPG			natural gas	LPG
Normal firing rate								
Process equipment name or engine								
RI DEM Approval No.								
Installation date (year)								
Fuel type			natural gas	LPG			natural gas	LPG
Normal firing rate								

For equipment burning oil, include grade of oil (e.g., #2) and the sulfur limit (%): #_____ %S

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Facility Name		Contact Name				
	<<<<<<	<>>>> REPORT ONLY ONE FUEL PER COLUMN				
Process, Engine or Air Pollution Control Equipment burning fuel						
RIDEM Approval No.						
Process Fuel Type						
Units (gal, cubic ft.)						
Month	Fuel burned		Fuel burned		Fuel burned	
Jan 2004						
Feb 2004						
March 2004						
April 2004						
May 2004						
Quarterly Total		%		%		%
		No. of days		No. of days		No. of days
Jun 2004						
Jul 2004						
Aug 2004						
Quarterly Total		%		%		%
Sep 2004	 					
Oct 2004					_	
Nov 2004		<u> </u>		1	<u> </u>	i -
Quarterly Total		%		%		%
Dec 2004						
Dec+Jan+Feb (2004) Total		%		%		%
Annual Total		100 %		100 %		100 %
	Total process fuel usage Natural Gas Liquid Propane Other:	ge by fuel type	ofor facility. Units (gal, N	MCF (thousand	d cu.ft.), CCF (hundred cu.f	
	Other:					